SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (NOGA, Version 5, 6-30-01)

IDENTIFICATION INFORMATION

Assessment Geologist:					Date:	9/25/2002
Region:	North America				Number:	5
Province:	San Juan Basin				Number:	5022
Total Petroleum System:	Mancos-Menefee C		Number:	502203		
Assessment Unit:			ıl Oil		Number:	50220303
Based on Data as of:				ah 1999)		0022000
Notes from Assessor	T I/DWIghts 2001, Ni	10 2001 (date	current tinou	gii 1999)		
Notes Ironi Assessor	-					
CHARACTERISTICS OF ASSESSMENT UNIT						
Oil (<20,000 cfg/bo overall) o	<u>r</u> Gas (<u>></u> 20,000 cfg/b	oo overall):	Oil			
What is the minimum accumu (the smallest accumulation that					rs)	
No. of discovered accumulation	ons exceeding minimu	ım size:	Oil:	29	Gas	: 2
	X Frontier (
,				, pou .ou.ou	. (- <u>'</u>
Median size (grown) of discov	ered oil accumulation	(mmbo):				
		ord 5.84	2nd 3rd	1 84	3rd 3rd	l 2.9
Median size (grown) of discov						
Wicdian Size (grown) or discov			2nd 3rd		3rd 3rd	l
	130				- 514 516	
Assessment-Unit Probabilit Attribute	ies:		Р	robabilitv	of occurrer	nce (0-1.0)
1. CHARGE : Adequate petro	leum charge for an u	ndiscovered a				
2. ROCKS: Adequate reserve	_		_			
3. TIMING OF GEOLOGIC EV	-			_		
5. Thinks of Geologic E	VENTO. Tavorable ti	ining for arr ur	idiscovered at	.cum. <u>-</u> m	111111111111111111111111111111111111111	1.0
Assessment-Unit GEOLOGI	C Probability (Produ	uct of 1, 2, and	d 3):(8 b		1.0	_
4 ACCEPTION TV. Adamic						
4. ACCESSIBILITY: Adequa		•				4.0
<u>></u> minimum size						1.0
UNDISCOVERED ACCUMULATIONS No. of Undiscovered Accumulations: How many undiscovered accums. exist that are ≥ min. size?: (uncertainty of fixed but unknown values)						
Oil Accumulations:	min. no. (>0)	2	median no.	5	max no	. 10
Gas Accumulations:	, ,	0	median no.	0	max no	
	(-/			-	•	
Sizes of Undiscovered Accumulations: What are the sizes (grown) of the above accums?: (variations in the sizes of undiscovered accumulations)						
Oil in Oil Accumulations (mmb	00). min size	0.5	median siz	2	max. size	e 10
Gas in Gas Accumulations (be	•	0.5	median size		max. size	
Cac iii Cac / tocallidiations (bi	J.S./		caiaii 3i2 <u>e</u>		- 11107. 3120	<u> </u>

AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

(dilocitality of i			
Oil Accumulations:	minimum	median	maximum
Gas/oil ratio (cfg/bo)	2400	4800	7200
NGL/gas ratio (bngl/mmcfg)	20	40	60
Gas Accumulations:	minimum	median	maximum
Liquids/gas ratio (bliq/mmcfg)			
Oil/gas ratio (bo/mmcfg)			
SELECTED ANCILLARY DATA (variations in the properti Oil Accumulations: API gravity (degrees)			maximum 45 0.3 2300
Depth (m) of water (if applicable)			
Gas Accumulations: Inert gas content (%) CO ₂ content (%)	minimum	median	maximum
Gas Accumulations: Inert gas content (%) CO₂ content (%) Hydrogen-sulfide content (%)	minimum		
Gas Accumulations: Inert gas content (%) CO ₂ content (%)	minimum		

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

1.	Colorado	represents	20.61	areal % of the total ass	essment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness f				
	Portion of volume % that is offshore (0-1			0	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
V	olume % in parcel (areal % x richness fortion of volume % that is offshore (0-1	actor):			
2.	New Mexico	represents	79.39	areal % of the total ass	essment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
V	olume % in parcel (areal % x richness f	actor):		80	
F	Portion of volume % that is offshore (0-1	00%)		0	
F	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	olume $\%$ in parcel (areal $\%$ x richness f				·
F	ortion of volume % that is offshore (0-1	00%)			
3.		represents		areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness f				
F	Portion of volume % that is offshore (0-1	00%)		<u> </u>	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
V	olume % in parcel (areal % x richness f	factor):			-
F	Portion of volume % that is offshore (0-1	00%)			
4.		represents		areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness f				
F	Portion of volume % that is offshore (0-1	00%)			
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness f				
F	Portion of volume % that is offshore (0-1	00%)			

5.	_represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	s factor):	minimum	median	- -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	s factor):	minimum		- - -	maximum
6.	_represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	s factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	s factor):	minimum	median	- - -	maximum
7	_represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	s factor):	minimum	median 	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	s factor):	minimum	median	- -	maximum
8.	_represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	s factor):	minimum		- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	s factor):	minimum	median	- -	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

1.	Federal Lands	represents	25.63	areal % of the total ass	essment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness	,		50	
F	Portion of volume % that is offshore (0-1	00%)		0	
<u>Ga</u>	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-1	00%)			
2.	Private Lands	represents	15.42	areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
F	Richness factor (unitless multiplier):				
V	olume % in parcel (areal % x richness of	factor):		10	
F	Portion of volume % that is offshore (0-1	00%)		0	
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-1	00%)			
3.	Tribal Lands	represents	55.69	areal % of the total ass	essment unit
<u>Oil</u>	in Oil Fields:		minimum	median	maximum
F	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness of			35	
F	Portion of volume % that is offshore (0-1	00%)		0	
Ga	s in Gas Fields:		minimum	median	maximum
F	Richness factor (unitless multiplier):				
V	olume % in parcel (areal % x richness of	factor):			
F	Portion of volume % that is offshore (0-1	00%)			
4.	Other Lands	represents		areal % of the total ass	essment unit
Oil	in Oil Fields:		minimum	median	maximum
F	Richness factor (unitless multiplier):			_	
V	olume % in parcel (areal % x richness of	factor):			<u> </u>
F	Portion of volume % that is offshore (0-1	00%)			
Ga	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):			_	_
	olume % in parcel (areal % x richness				
F	Portion of volume % that is offshore (0-1	00%)			

5.	CO State Lands	represents	0.58	areal % of the total ass	sessment unit
F	in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median	maximum
F	s in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	<u> </u>	maximum
6.	NM State Lands	represents	2.69	areal % of the total ass	sessment unit
F	in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 3 0	maximum
F	s in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median	maximum
7.		represents		_areal % of the total ass	sessment unit
F \	in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 	maximum
F	s in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 	maximum
8.		represents		_areal % of the total ass	sessment unit
F	in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median	maximum
F \	s in Gas Fields: Richness factor (unitless multiplier): /olume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median 	maximum

9	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum		. -	maximum
10	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- -	maximum
11	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
12	represents		areal % of the total as	sessment u	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- -	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

Bureau of Land Management (BLM) represents	19.94	areal % of the total assessment un	it
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		38.90	
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
2. BLM Wilderness Areas (BLMW) represents		_areal % of the total assessment un	it
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		<u></u>	
Volume % in parcel (areal % x richness factor):		<u></u>	
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		-	
Portion of volume % that is offshore (0-100%)			
3. BLM Roadless Areas (BLMR) represents		areal % of the total assessment un	it
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):		<u></u>	
Volume % in parcel (areal % x richness factor):		<u></u>	
Portion of volume % that is offshore (0-100%)			
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
4. National Park Service (NPS) represents	1.50	areal % of the total assessment un	it
Oil in Oil Accumulations:	minimum	median r	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		2.92	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		- <u> </u>	
Portion of volume % that is offshore (0-100%)			

5.	NPS Wilderness Areas (NPSW) repr	resents		areal % of the total ass	essment ur	nit
١	l in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor Portion of volume % that is offshore (0-100%)	or):	minimum	median		maximum
<u>Ga</u> I	as in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-100%)	 or):	minimum	median		maximum
6.	NPS Protected Withdrawals (NPSP) repr	_		areal % of the total ass	essment un	nit
١	Lin Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor of volume % that is offshore (0-100%)	or):	minimum	median	- - -	maximum
١	as in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor of volume % that is offshore (0-100%)	or):	minimum	median		maximum
7.	US Forest Service (USFS) repr	resents	4.19	areal % of the total ass	essment un	it
١	l in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor of volume % that is offshore (0-100%)	or):	minimum	median 8.18 0	-	maximum
١	as in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor of volume % that is offshore (0-100%)	or):	minimum	median	- - -	maximum
8.	USFS Wilderness Areas (USFSW) repr	resents_		areal % of the total ass	essment ur	nit
1	l in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor Portion of volume % that is offshore (0-100%)	or):	minimum			maximum
١	as in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor of volume % that is offshore (0-100%)	or):	minimum	median		maximum

9.	USFS Roadless Areas (USFSR) represents		areal % of the total asse	ssment unit
F	in Oil Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
<u>Ga</u> F	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
10.	USFS Protected Withdrawals (USFSF represents		areal % of the total asse	essment unit
F	in Oil Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
F	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
11.	US Fish and Wildlife Service (USFWS represents		areal % of the total asse	essment unit
F	in Oil Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
F	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
12.	USFWS Wilderness Areas (USFWSW represents		areal % of the total asse	essment unit
F	in Oil Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum		maximum
F	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum

13. <u>USFWS Protected Withdrawals (USF\</u> represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
14. Wilderness Study Areas (WS) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
15. Department of Energy (DOE) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
16. Department of Defense (DOD) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum

0.00	_areal % of the total ass	sessifient unit
minimum	median	maximum
	0.00	
	0	
minimum	median 	maximum
s	_areal % of the total ass	sessment unit
minimum	median	maximum
minimum	median	maximum
S	areal % of the total ass	sessment unit
minimum	median 	maximum
		maximum
s	areal % of the total ass	sessment unit
minimum	median	maximum
minimum	median	maximum
	minimum minimum minimum minimum minimum minimum minimum	minimum median 0.00

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

1. Grand Canyon Lands (GDCL) represent	ents <u>9.38</u>	areal % of the total ass	sessment unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		5	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):	···		
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
2. Navajo Canyonlands (NVCL) represe	ents 65.70	areal % of the total ass	sessment unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		73	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
South-Central Highlands (SCHL) representations	ents 7.77	areal % of the total ass	sessment unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		4	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			
4. White Mountain-San Francisco Peaks represe	ents 17.15	areal % of the total ass	sessment unit
Oil in Oil Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):		18	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations:	minimum	median	maximum
Richness factor (unitless multiplier):			
Volume % in parcel (areal % x richness factor):			
Portion of volume % that is offshore (0-100%)			

J	represents			itai assessinent ui	IIL
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-1)	actor):	minimum		dian	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-1)	 factor):	minimum	me	dian	maximum
6	represents		_areal % of the to	tal assessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-1)	actor):	minimum		dian	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-1)	actor):	minimum		dian	maximum
7	represents		areal % of the to	tal assessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-1)	actor):	minimum		dian	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-1)	actor):	minimum		dian	maximum
8	represents		areal % of the to	tal assessment ur	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-1)	actor):	minimum	me	dian	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness f Portion of volume % that is offshore (0-1)	actor):	minimum	me	dian	maximum

9.	_represents		areal % of the total assessment unit		
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness	factor):	minimum	median	maximum	
Portion of volume % that is offshore (0-	100%)				
Gas in Gas Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum	
Volume % in parcel (areal % x richness					
Portion of volume % that is offshore (0-	100%)		<u> </u>	·	
10	_represents		areal % of the total ass	sessment unit	
Oil in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum	
Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-			-		
r order of volume // that is offenere (e	100707		<u> </u>	·	
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness		minimum	median -	maximum 	
Portion of volume % that is offshore (0-					
11	_represents		areal % of the total ass	sessment unit	
Oil in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum	
Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-		_		-	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	ŕ	minimum	median	maximum	
Volume % in parcel (areal % x richness					
Portion of volume % that is offshore (0-	100%)				
12	_represents		areal % of the total ass	sessment unit	
Oil in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum	
Volume % in parcel (areal % x richness	,		_	<u> </u>	
Portion of volume % that is offshore (0-	100%)		-		
Gas in Gas Accumulations: Richness factor (unitless multiplier):		minimum	median	maximum 	
Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	,		-		

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Subsurface Allocations (uncertainty of a fixed value)

Based on Data as of:				
All Federal Subsurface	represents		_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne Portion of volume % that is offshore (ss factor):	minimum		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne Portion of volume % that is offshore (ss factor):	minimum	median	maximum
2. Other Subsurface	represents		_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne Portion of volume % that is offshore (ss factor):	minimum		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richne Portion of volume % that is offshore (ss factor):	minimum	median 	maximum